

**A REGIONAL EVALUATION OF  
CRETACEOUS CARBONATES IN THE S.E.  
BRASILIAN MARGIN**

**VOLUME I**

**TEXT**

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### **CORE LABORATORIES SALES N.V. STUDY TEAM**

TECHNICAL CO-ORDINATION	ROBERT HULSBOS
STRATIGRAPHY	PAUL FRAME, Dr. MATEUS DE JONG
RESERVOIR GEOLOGY	Dr. MARTIN QUEST
PETROGRAPHY	CHRIS BROWN
SEAL ANALYSIS	Dr. ANN MARCHAND
DATABASE MANAGEMENT / TECHNICAL SUPPORT	Dr. STEPHEN POOLE

The following persons made substantial contributions to the study:

Biostratigraphy	Keith Richards, Susan Matthews, Dr. Marcelle Boudagher-Fadel, Dr. Alaa A. Baky
Reservoir Geology	Dr. Anne McAfee, Dr. Carlos Jorge Abreu, Dr. Leonardo Borgi
Technical Support	Sabat Prasetyo, Maria Barrios

## LIST OF CONTENTS

### VOLUME I - TEXT

<b>PROPRIETARY NOTICE .....</b>	<b>1</b>
<b>ACKNOWLEDGEMENTS .....</b>	<b>2</b>
<b>LIST OF CONTENTS.....</b>	<b>3</b>
<b>EXECUTIVE SUMMARY .....</b>	<b>8</b>
<b>1. INTRODUCTION .....</b>	<b>13</b>
1.1 OBJECTIVES OF THE STUDY .....	13
1.2 STUDY DATABASE AND ANALYSES.....	13
1.3 REPORT ORGANIZATION AND DATA PRESENTATION.....	15
<b>2. STRUCTURAL AND STRATIGRAPHIC FRAMEWORK .....</b>	<b>16</b>
2.1 SANTOS BASIN .....	16
2.2 CAMPOS BASIN .....	16
2.3 ESPÍRITO SANTO AND MUCURI BASINS .....	17
2.4 STRATIGRAPHIC OVERVIEW.....	18
<b>3. CYCLOSTRATIGRAPHY AND BIOSTRATIGRAPHY .....</b>	<b>21</b>
3.1 GENERAL INTRODUCTION AND OBJECTIVES.....	21
3.2 INTEGRATED RESULTS .....	23
3.2.1 Introduction .....	23
3.2.2 Santos Basin .....	24
3.2.2 Campos Basin .....	30
3.2.3 Espírito Santo Basin and Mucuri Basin .....	35
<b>4. SEDIMENTOLOGY .....</b>	<b>37</b>
4.1 INTRODUCTION .....	37
4.1.1 Objectives.....	37
4.1.2 Methodology and Presentation of Data .....	37
4.1.3 Regional Setting .....	38
4.2 SEDIMENTOLOGY OF THE SANTOS BASIN .....	38
4.3 SEDIMENTOLOGY OF THE CAMPOS BASIN .....	43
4.4 SEDIMENTOLOGY OF THE ESPÍRITO SANTO AND MUCURI BASINS .....	45
4.5 DEPOSITIONAL MODEL .....	47
<b>5. PETROGRAPHY AND RESERVOIR QUALITY .....</b>	<b>53</b>
5.1 STUDY METHODS.....	53
5.2 DETRITAL COMPOSITION.....	53
5.2.1 Non-Skeletal Framework Grains.....	53
5.2.2 Skeletal Framework Grains .....	55
5.2.3 Matrix Mineralogy .....	57
5.2.4 Siliciclastic Grains and Sandstones.....	57
5.2.5 Glauconite .....	58
5.3 SYN-SEDIMENTARY FABRICS .....	59
5.4 AUTHIGENIC MINERALOGY AND DIAGENESIS .....	60
5.4.1 Authigenic Mineralogy .....	60
5.4.2 Compactional Fabrics.....	65
5.4.3 Fractures.....	66
5.5 DIAGENESIS OF SANTOS BASIN PLATFORM CARBONATES .....	66

5.5.1 Santos Basin Progradational/Aggradational Sequence.....	66
5.5.2 Santos Basin Transgressive Sequence.....	69
<b>5.6 DIAGENESIS OF CAMPOS BASIN PLATFORM CARBONATES .....</b>	<b>69</b>
5.6.1 Campos Basin Progradational/Aggradational Sequence .....	70
5.6.2 Campos Basin Transgressive Sequence .....	71
<b>5.7 DIAGENESIS OF ESPÍRITO SANTO AND MUCURI BASIN PLATFORM CARBONATES .....</b>	<b>71</b>
5.8 SANDSTONE DIAGENESIS .....	72
<b>5.9 RESERVOIR QUALITY.....</b>	<b>72</b>
5.9.1 Visible Porosity Types .....	73
5.9.2 Porosity Distribution within Santos Basin Platform Carbonates.....	74
5.9.3 Porosity Distribution within Campos Basin Platform Carbonates .....	75
5.9.4 Porosity Distribution within Espírito Santo and Mucuri Basin Platform Carbonates .....	76
5.9.5 Evaluation of Porosity and Permeability .....	76
5.9.6 Rock Typing.....	78
5.9.7 Seal Analysis.....	79
5.10 CONCLUSIONS .....	80
<b>6. REGIONAL DEPOSITIONAL HISTORY.....</b>	<b>83</b>
6.1 INTRODUCTION .....	83
<b>6.2 SEDIMENTATION PATTERNS SANTOS BASIN .....</b>	<b>84</b>
6.2.1 Master StratPac S1000 .....	84
6.2.2 Master StratPac S2000 .....	85
6.2.3 Master StratPac S3000 .....	86
6.2.4 Master StratPac S4000 .....	86
<b>6.3 SEDIMENTATION PATTERNS: CAMPOS BASIN .....</b>	<b>89</b>
6.3.1 Master StratPac C1000.....	89
6.3.2 Master StratPac C2000.....	90
6.3.3 Master StratPac C3000.....	90
6.3.4 Master StratPac C4000.....	91
<b>6.4 SEDIMENTATION PATTERNS ESPÍRITO SANTO AND MUCURI BASINS.....</b>	<b>92</b>
<b>6.5 REGIONAL OVERVIEW ALBIAN CARBONATES ON THE WEST AFRICAN ATLANTIC MARGIN .....</b>	<b>93</b>
<b>7. REFERENCES .....</b>	<b>95</b>
<b>APPENDIX 1: PROCEDURES CYCLOSTRATIGRAPHY.....</b>	<b>100</b>
<b>APPENDIX 2: PROCEDURES BIOSTRATIGRAPHY.....</b>	<b>105</b>
<b>APPENDIX 3 - SEDIMENTOLOGICAL CORE DESCRIPTION .....</b>	<b>109</b>
<b>APPENDIX 4: S.E. BRASIL MICROFACIES CLASSIFICATION SCHEME.....</b>	<b>141</b>
<b>APPENDIX 5: ANALYTICAL METHODS THIN SECTION PETROGRAPHY .....</b>	<b>154</b>
<b>APPENDIX 6: EVALUATION OF POROSITY AND PERMEABILITY PATTERNS IN THE ALBIAN CARBONATE INTERVAL .....</b>	<b>155</b>
<b>APPENDIX 7: PROCEDURES SEAL ROCK ANALYSIS.....</b>	<b>166</b>

## VOLUME II - FIGURES AND TABLES

### FIGURES

- 1.1a Well Location Map – Santos Basin
- 1.1b Well Location Map – Campos, Espírito Santo and Mucuri Basin
- 2.1 Comparison of Lithostratigraphic Schemes and Stratigraphic Nomenclature
- 3.1 Comparison of Microfaunal and Nannofossil Biozonation Schemes
- 3.2 Principal Biostratigraphic Markers, Santos Basin - Cretaceous Planktonic Foraminifera
- 3.3 Principal Biostratigraphic Markers, Central Basins - Cretaceous Planktonic Foraminifera
- 3.4 Principal Biostratigraphic Markers, Santos Basin - Cretaceous Calcareous Nannofossils
- 3.5 Principal Biostratigraphic Markers, Central Basins - Cretaceous Calcareous Nannofossils
- 3.6 Comparison of Palynological Zonation Schemes
- 3.7 Cyclostratigraphy: Nomenclature of Bounding Surfaces and Stratigraphic Packages (StratPacs)
- 4.1 Cyclostratigraphy and Reservoir Evaluation for the 3-EM-002 Well, Santos Basin
- 4.2 Cyclostratigraphy and Reservoir Evaluation for the 4-BSS-059 Well, Santos Basin
- 4.3a, b Cyclostratigraphy and Reservoir Evaluation for the 7-PM-005 Well, Campos Basin
- 4.4 Cyclostratigraphy and Reservoir Evaluation for the 3-PM-012 Well, Campos Basin
- 4.5 Cyclostratigraphy and Reservoir Evaluation for the 1-BAS-086 Well, Campos Basin
- 4.6 Evolution of the Macae Formation Carbonate Platform in the Campos Basin
- 5.1 Thin Section Photomicrographs Illustrating the Main Lithofacies
- 5.2a, b Thin Section Photomicrographs Illustrating Typical Diagenetic Textures
- 5.3 Reservoir Quality Indicated by Porosity-Permeability Variation between Basins and Lithofacies
- 5.4 Reservoir Quality Indicated by Porosity-Permeability Variation between Santos Basin Wells and Campos Basin Wells
- 5.5 Summary of the Main Diagenetic Controls on Reservoir Quality in Shoal Facies Grainstones
- 5.6 CycloLog Well Composite Chart Reservoir Evaluation - 1-BSS-055
- 5.7 CycloLog Well Composite Chart Reservoir Evaluation - 1-BSS-056
- 5.8 CycloLog Well Composite Chart Reservoir Evaluation - 1-BSS-060
- 5.9 CycloLog Well Composite Chart Reservoir Evaluation - 1-BSS-063
- 5.10 CycloLog Well Composite Chart Reservoir Evaluation - 1-BSS-064
- 5.11 CycloLog Well Composite Chart Reservoir Evaluation - 1-PRS-004
- 5.12 CycloLog Well Composite Chart Reservoir Evaluation - 1-SCS-007
- 5.13 CycloLog Well Composite Chart Reservoir Evaluation - 3-CRL-001
- 5.14 CycloLog Well Composite Chart Reservoir Evaluation - 3-CRV-001
- 5.15 CycloLog Well Composite Chart Reservoir Evaluation - 3-CRV-002
- 5.16 CycloLog Well Composite Chart Reservoir Evaluation - 3-EM-002
- 5.17 CycloLog Well Composite Chart Reservoir Evaluation - 3-TB-003
- 5.18 CycloLog Well Composite Chart Reservoir Evaluation - 3-TB-004
- 5.19 CycloLog Well Composite Chart Reservoir Evaluation - 4-BSS-059
- 5.20 CycloLog Well Composite Chart Reservoir Evaluation - 1-RJS-040

- 5.21 CycloLog Well Composite Chart Reservoir Evaluation - 1-RJS-064A
- 5.22 CycloLog Well Composite Chart Reservoir Evaluation - 1-RJS-093
- 5.23 CycloLog Well Composite Chart Reservoir Evaluation - 1-RJS-185
- 5.24 CycloLog Well Composite Chart Reservoir Evaluation - 1-RJS-197
- 5.25 CycloLog Well Composite Chart Reservoir Evaluation - 1-RJS-201
- 5.26 CycloLog Well Composite Chart Reservoir Evaluation - 3-LI-001
- 5.27 CycloLog Well Composite Chart Reservoir Evaluation - 3-LI-004
- 5.28 CycloLog Well Composite Chart Reservoir Evaluation - 3-PM-012
- 5.29 CycloLog Well Composite Chart Reservoir Evaluation - 3-RJS-244
- 5.30 CycloLog Well Composite Chart Reservoir Evaluation - 4-RJS-055
- 5.31 CycloLog Well Composite Chart Reservoir Evaluation - 4-RJS-062A
- 5.32 CycloLog Well Composite Chart Reservoir Evaluation - 7-PM-005
- 5.33 CycloLog Well Composite Chart Reservoir Evaluation - 1-ESS-030
- 5.34 CycloLog Well Composite Chart Reservoir Evaluation - 1-BAS-086
  
- 6.1a Santos Basin Lithofacies Distribution: Master Stratpacs S2000 and S3000
- 6.1b Santos Basin Lithofacies Distribution: Master Stratpacs S4000
- 6.2a Campos Basin Lithofacies Distribution: Master Stratpacs C1000, C2000 and C3000
- 6.2b Campos Basin Lithofacies Distribution: Master Stratpacs C4000
- 6.3 Espirito Santo and Mucuri Basin Lithofacies Distribution: Master Stratpacs 1000 to 4000
- 6.4 Comparison of Brasilian Carbonates with Albian-Cenomanian Facies of the West African Atlantic Margin

## TABLES

- 1.1a, b General Data of Wells Included in the Study
- 1.2a, b Surface Locations of Wells Included in the Study
- 1.3a-d Summary of Conventional Cores
  
- 3.1 Depths to CycloLog Bounding Surfaces - Santos Basin Wells
- 3.2 Depths to CycloLog Bounding Surfaces - Campos Basin Wells
- 3.3 Age Comparison of CycloLog Datums in Selected Santos and Campos Basin Wells
- 3.4 Depths to CycloLog Bounding Surfaces - Espirito Santo and Mucuri Basin Wells
  
- 5.1 Summary of Petrographic Characteristics for the Santos Basin Progradational / Aggradational Sequence
- 5.2 Summary of Petrographic Characteristics for the Santos Basin Transgressive Sequence
- 5.3 Summary of Petrographic Characteristics for the Campos Basin Progradational / Aggradational Sequence
- 5.4 Summary of Petrographic Characteristics for the Campos Basin Transgressive Sequence
- 5.5 Summary of Petrographic Characteristics for the Espirito Santo and Mucuri Basins